

MEMORANDUM

TO: Commissioners Hardy, Hadley, Landis, Server and Ziegner
FROM: Jerry L. Webb, Director of Gas/Water/Sewer Division
DATE: September 14, 2006
RE: Utility Articles for Next Conference

The following Final Articles C and Preliminary Articles A are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after September 20, 2006.

“C” Finals

In order to maintain parity and be in compliance with the Commission's Final Order in Cause No. 39369 issued June 2, 1993, the following local exchange carriers have filed intrastate access parity tariffs mirroring their respective interstate equivalents. The requirements prescribed for these filings in Commission Order No. 39369 have been carried out and I recommend approval.

Federal Communications Commission

<u>Item</u>	<u>Local Exchange Carrier</u>	<u>Transmittal Number</u>	<u>File Date</u>	<u>Effective Date</u>
1.	IBT d/b/a AT&T Indiana	1573	09-05-06	09-06-06
2.	Frontier Comms of Thorntown	100	08-17-06	09-01-06

Please indicate your consideration and action of all the preceding items on the appropriate lines provided below.

Jerry L. Webb
Director of Gas/Water/Sewer Division

I approve of all items as presented above:

I approve of all items as presented above except:

Not participating in the following items:

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Acting Executive Secretary

“A” Preliminary

The following new miscellaneous items have been reviewed by staff members of the Commission and we recommend accepting them for filing.

1. Indiana Bell Telephone Company, Inc. d/b/a SBC Indiana (CTA)

The utility is proposing a boundary realignment between its Carmel exchange and its Noblesville Exchange. The boundary realignment will move the boundary so that an entire housing development is in the Carmel exchange.

The proposed revision is to accommodate a new housing development that would straddle the present boundary line. The change will not affect any present customers.

A proposed plot map of the new development has been provided.

The utility has relinquished its existing maps and corresponding Certificate of Territorial Authority. In its place, the utility has requested that the Commission approve the revised boundary maps and issue new Certificate of Territorial Authority. The utility has provided new maps reflecting the new boundaries.

No tariff sheets are affected by this filing.

2. Kokomo Gas & Fuel Company

The utility is proposing to change the reconnection charge for disconnected utility service. For normal working hours, the charge will be increased and for after-hours the charge will be established. The utility has not requested a change in the aforementioned charge since 1990. In addition, tariff wording will be changed to reflect the new charges. The current and proposed charges and wording can be found below. Cost support has been provided.

TARIFF CHARGE	CURRENT	PROPOSED
<i>Reconnection Charge:</i>		
Normal Working Hours	Greater of: a) \$10.00 or b) total customer charges while service is disconnected	Greater of: a) \$64.00 or b) total customer charges while service is disconnected not to exceed seven (7) months
After hours, holidays, and weekends	N/A	Greater of: a) \$74.00 or b) total customer charges while service is disconnected not to exceed seven (7) months

TARIFF WORDING

CURRENT

"When the service is turned off for non-payment of bill, or whenever, for any reason beyond the control of the Company, a reestablishment of service is required by any one customer, a charge of ten dollars (\$10.00) or the total customer charges for the period gas service was discontinued, which ever is larger, will be made by the company to cover a part of the cost of discontinuance and reestablishment of service."

PROPOSED

"When a reestablishment of service is required after the service is turned off for non-payment of bill or for any reason beyond the control of the Company, a charge will be made by the Company. The charge will be sixty-four dollars (\$64.00) during normal working hours (8:00 am to 5:00 pm) or seventy -four dollars (\$74.00) after normal working hours (includes weekends and holidays) or the total customer charges for the period gas service was discontinued but not to exceed seven (7) months, whichever is larger. The assessed charges cover a part of the cost of discontinuance and reestablishment of service."

"Total customer charge" refers to the monthly minimum charge as defined by the tariff.

The tariff pages affected by this filing are pages 1 of Sheet No. 10, 11, 20 and page 2 of Sheet No. 12.

3. Northern Indiana Fuel & Light Company

The utility is proposing to increase the reconnection charge for disconnected utility service. The utility has not requested a change in the aforementioned charge since March 1992. The current and proposed charges can be found below. Cost support has been provided.

TARIFF CHARGE	CURRENT	PROPOSED
<i>Reconnection Charge:</i>		
Normal Working Hours	\$10.00/occurrence	\$50.00/occurrence
After hours, holidays, and weekends	\$10.00/occurrence	\$60.00/occurrence

The tariff page affected by this filing is page 6.8.

Jerry L. Webb
Director of Gas/Water/Sewer Division